

19 Jun 2008

From: S De Freitas/ R Rossouw  
To: R Oliver

Well Data						
Country	Australia	MDBRT	0.0m	Cur. Hole Size	AFE Cost	AUD\$81,987,600
Field	Longtom	TVDBRT	0.0m	Last Casing OD	AFE No.	LSRDV01/6
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	Daily Cost	AUD\$406,000
Rig	West Triton	Days from spud		Shoe MDBRT	Cum Cost	AUD\$406,000
Wtr Dpth(MSL)	57.0m	Days on well	0.63	FIT/LOT:	/	
RT-ASL(MSL)	40.0m	Planned TD MD		Current Op @ 0600	Skidding rig out to enable removal of generator through hatch.	
RT-ML	97.0m	Planned TD TVDRT		Planned Op	Complete skidding of rig, complete testing of BOP and manifolds, lay out excess items in derrick and prepare new 36in BHA for spudding well.	

Summary of Period 0000 to 2400 Hrs
Departed Garfish-1 @ 09:00hrs and towed rig to Longtom-4. Arrived on location @ 11h30. Jacked rig up to preload height, pumped in ballast for preloading and held preload for 2hrs - OK. Commenced dumping preload ballast.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill	1	0 Days	Held at 19.20 hours.	Rig alarms activated. OIM continued with full muster. On investigation no problem found.	
First Aid Case		9 Days	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood dunnage and rolled his ankle.	
Incident		4 Days	Near miss - slip handles broke off	While making up a stand of drill pipe the tong slipped on the tool joint. At the same point the rotary which was supposed to be free wheeling locked and then released causing a jerking motion and causing the slip handles to break off.	
PTW issued	4	0 Days		Permit to work issued for the day.	
Safety Meeting		5 Days		Weekly safety meeting held at 1300 on Saturday and 0045 on Sunday morning.	
STOP Card	20	0 Days		Stop cards submitted for the day.	
ToolBox Talk	5	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 19 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M1	0900	1130	2.50	0.0m	*****START OF LONGTOM-4 at 09:00hrs on 19 June 2008***** Rig on tow to Longtom-4.
P1	P	M3	1130	1200	0.50	0.0m	*****11:30hrs - On location at Longtom-4***** Jack rig up to preload gap.
P1	P	M3	1200	2130	9.50	0.0m	Ballasted rig for preloading.  Offline: Calibrated drawworks, slip and cut line, and measured conductors. Changed seal on test stump for BOP and pressure tested lower and upper I-BOP to 200/5000psi - OK. Kelly hose high pressure test failed. Mustered for false alarm.
P1	P	M3	2130	2330	2.00	0.0m	Held preload for 2 hrs - OK.  Offline: Changed link-tilt pistons on TDS.
P1	P	M3	2330	2400	0.50	0.0m	Commenced dumping preload ballast.

Operations For Period 0000 Hrs to 0600 Hrs on 20 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M3	0000	0130	1.50	0.0m	Jacked rig up to working height of 17m airgap.
P1	P	M2	0130	0230	1.00	0.0m	Prepared rig for skidding.
P1	P	M2	0230	0600	3.50	0.0m	Held JSA and skidded cantilever deck out to allow generator to be lifted out through hatch.

**Operations For Period Hrs to Hrs on**



Phase Data to 2400hrs, 19 Jun 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	15	19 Jun 2008	19 Jun 2008	15.00	0.625	0.0m

General Comments	
00:00 TO 24:00 Hrs ON 19 Jun 2008	
<b>Operational Comments</b>	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind. 4) Problem with rotary table being locked when it should be in "free" mode. Resulted in a number of broken slip handles. 5) Excessive number of times Cyber chair freezes up.
<b>Operational Comments</b>	Held pre-spud meeting at 13h00.
<b>Operational Comments</b>	Provisional position: Lat 38deg 06' 17.6984" South, Long 148deg 19' 59.9197" East, Rig heading 24.39deg T. Position 5.8m at 324deg T from intended location.

WBM Data		Cost Today							
Mud Type:	KCl/Polymer	API FL:	6.0cc/30min	Cl:	42000mg/l	Solids(%vol):	11%	Viscosity	60sec/qt
Sample-From:	Pit 6	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	86%	PV	16cp
Time:	20:00	HTHP-FL:	12.0cc/30min	Hard/Ca:	360mg/l	Oil(%):		YP	29lb/100ft²
Weight:	1.33sg	HTHP-cake:	2/32nd"	MBT:	7.5	Sand:	0.5	Gels 10s	13
Temp:	25C°			PM:	0.1	pH:	9.5	Gels 10m	22
				PF:	0.1	PHPA:	2ppb	Fann 003	11
Comment								Fann 006	13
								Fann 100	25
								Fann 200	36
								Fann 300	45
								Fann 600	61

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	3	0	127.0	
Rig Fuel	m3	0	10	0	188.0	
POTABLE WATER	MT	0	20	0	170.0	
Cement Class G	MT	0	0	0	90.0	
Bentonite	MT	0	0	0	51.0	
Barite	MT	0	0	0	89.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50		97					30		176	40		234	50		293
2	National 14 P-220	6.50		97					30		176	40		234	50		293
3	National 14 P-220	6.50		97					30		176	40		234	50		293

Personnel On Board	
Company	Pax
ADA	4
Seadrill	11
Seadrill Services.	50
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Tamboritha	6
Q Tech	1



Personnel On Board		
Cameron		1
Schlumberger MWD/LWD		2
	Total	90

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Brian Auckram/James Munford			
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip	0.0bbl	Shaker 1	VSM-300	255	Transfer 840bbl to Pacific Battler
				Shaker 2	VSM-300	255	
Hole Slug Reserve Kill		Dumped De-Gasser De-Sander De-Sifter Centrifuge		Shaker 3	VSM-300	255	
				Shaker 4	VSM-300	255	

Marine							
Weather on 19 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	20kn	225.0deg	1012.0mbar	11C°	0.9m	110.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
24.4deg		2103.00klb	1.8m	110.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler			At Rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		328.5
				Potable Water	Mt		435
				Drill Water	Mt		375
				CEMENT G	Mt		32
				Barite	Mt		108
				Bentonite	Mt		24
				MUD	m3		840
	m3		0				
Pacific Valkyrie		14h40	En route to Geelong. ETA 08h00 20 June.	Item	Unit	Used	Quantity
				Rig Fuel	m3		605.9
				Potable Water	Mt		410
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
Bentonite	Mt		34.8				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1027 / 1041	11 / 6	